

We recommend shooting at every 3^{rd} receiver, not just every 6^{th} receiver. Import the data into a Rayfract® profile and run our *Smooth inversion* and *Plus-Minus* methods, with our <u>free trial</u>:

- create a new profile with File|New Profile ..., set File name to JENNY13 and click Save button
- unzip jenny13.zip in \RAY32\JENNY13\INPUT directory
- specify a Station spacing of 5m in Header Shot, before importing the data.
- check File Import Data Settings Default layout start is 1.0
- select File Import Data... and specify Import data type SEG-2

- click upper Select button, navigate into \RAY32\JENNY13\INPUT and select 2001.DAT
- set *Default spread type* to 01: 24 channels
- click Open button and Import shots button
- leave Layout start at 1 for all shots
- specify Shot pos. [station no.] -5.5, 0.5, 6.5, 12.5, 18.5, 24.5, 30.5, click Read for shots 1 to 7
- select File|Update header data|Update First Breaks...
- navigate into \RAY32\JENNY13\INPUT directory and select file BREAKS.LST, click Open
- select Smooth invert|WET with 1D-gradient initial model...
- confirm prompts for 1D starting model, WET tomogram and wavepath coverage (Fig. 1, Fig. 2)

Iteratively vary <u>mapping of traces to refractors</u> in *Refractors*|Shot breaks, select *Depth*|Plus-Minus and Velocity|Plus-Minus until Plus-Minus interpretation (Fig. 3) matches Smooth inversion tomogram (Fig. 1).

In *Depth*|*Plus-Minus*, press ALT+M keyboard shortcut and decrease *Base filter width [station nos.]* to 5, from default value 10. Hit ENTER key to recompute and redisplay *Plus-Minus* depth and velocity sections.

See our <u>release notes</u> for version 3.25 and *Grid menu options* (Fig. 6) for plotting of refractors on WET tomograms. To redisplay the WET tomogram with Plus-Minus refractors :

- select Depth|Plus-Minus and File|Export header data|Export ASCII Model of depth section...
- click Save button to export Plus-Minus refractors and layer velocities to file PLUSMODL.CSV
- select Grid|Select ASCII .CSV layer model for refractor plotting... and above PLUSMODL.CSV
- check *Grid menu options* for refractor plotting as shown in Fig. 6
- select Grid Image and contour velocity and coverage grids...
- select tomogram grid file \RAY32\JENNY13\GRADTOMO\VELOIT20.GRD to obtain Fig. 1



Fig. 3 : Layer-based Plus-Minus refraction interpretation, 3 layers. Left : interactively map traces to refractors. Center : Depth section obtained with Plus-Minus method. Right : Plus-Minus Velocity section.



Fig. 4 : Edit Base map and refractor polyline properties in Surfer's Object Manager.



Fig. 5 : Trace|Offset gather (left), Trace|Shot gather (center), Refractor|Shot breaks (right). Browse offset gathers with F7/F8 in Trace|Offset gather, to quality-check for reciprocal traveltime errors. Note asymmetry of first breaks for shot no. 4 (center), relative to shot point (station no. 12.5). This indicates a dipping basement refractor, as indicated in Trace|Offset gather (left) and Refractor|Shot breaks (right).

Quality-check your first break picks for reciprocal traveltime errors in *Trace*|*Offset gather*, see Fig. 5. and <u>Slope1</u> tutorial. Browse common-offset sorted trace gathers with F7/F8 function keys.

Edit refractor polyline properties line style, color, width and end styles as in Fig. 4, in Golden Software Surfer's Object Manager.

Our layer-based Plus-Minus refraction (Fig. 3), Wavefront refraction and CMP Intercept-time refraction methods can use **far-offset shots** no. 1 and no. 7 positioned at station nos. -5.5 and 30.5.

Offset shots no. 1 and no. 7 cannot be used for 2D WET inversion, since there are no receivers near these shot points, at station no. -5.5 and 30.5. Use <u>overlapping receiver spreads</u>, for our WET inversion to be able to use profile-internal offset shots.

Also see our <u>.pdf reference</u> topics <u>Mapping traces to refractors</u>, <u>Time-to-depth conversion</u> and <u>Overlapping</u> receiver spreads.



Fig. 6 : Grid menu options, for Rayfract® version 3.25



Fig. 7 : Refractor|Midpoint breaks, mapping traces to refractors with ALT+M and 1D velocity model



Fig. 8 : left : Refractor|Midpoint breaks, center : Velocity|Wavefront, right : Depth|Wavefront



Jenny 13, 20 WET iterations, RMS error 1.3 %, 1D-Gradient smooth initial model, Version 3.25

Fig. 9 : Velocity tomogram obtained with Smooth inversion with default settings and 20 WET iteration Layer-based Wavefront method refractors are plotted in magenta and brown. Compare Fig. 8.

To obtain Fig. 9 overlaying Wavefront method refractors on WET tomogram :

- select *Refractor Midpoint breaks*, press ALT+M. Edit *mapping parameters* as in Fig. 7
- set Refracted Wave Offset Delta to 5, Weathering to 750 m/s and Refractor 1 to 1550 m/s
- hit ENTER key to map traces to refractors.
- press ALT+G for Crossover distance processing dialog, edit as in Fig. 10
- leave Basement filter [station nos.] at 10, click Accept button to smooth crossover distance
- press CTRL+F1 to zoom dip of CMP curves in Fig. 7
- select Depth|Wavefront, press ALT+M, edit model parameters as in Fig. 11

- set both Overburden filter and Base filter width to 6 station number intervals
- hit ENTER key to recompute Wavefront depth section using above parameters
- select Velocity|Wavefront and Window|Tile to obtain Fig. 8
- select Depth|Wavefront and File|Export header data|Export ASCII Model of depth section...
- click Save button to export Wavefront refractors and layer velocities to file WAVEMODL.CSV
- select Grid|Select ASCII.CSV layer model for refractor plotting... and above WAVEMODL.CSV
- check Grid menu options for refractor plotting as shown in Fig. 6
- select Grid | Image and contour velocity and coverage grids...
- select tomogram grid file \RAY32\JENNY13\GRADTOMO\VELOIT20.GRD to obtain Fig. 9

| Crossover distance processing | | |
|----------------------------------|----|--|
| Crossover distance smoothing | | |
| Overburden filter [station nos.] | 5 | |
| Basement filter [station nos.] | 10 | |
| Offset limit basement coverage | | |
| Offset limit [station nos.] | 20 | |
| Accept Reset Cance | el | |

| Wavefront Model Parameters | | |
|---|----------|--|
| Regression parameters | | |
| Recompute traveltime characteristics | | |
| Prefer CMP overburden refractor mapping | | |
| ✓ Prefer regressed traveltimes | | |
| Regression tolerance [msec.] | 0.000001 | |
| Smoothing parameters | | |
| Overburden filter [station nos.] | 6 | |
| Base filter width [station nos.] | 6 | |
| Surface consistency [0100] | 100 | |
| | | |
| | | |

Fig. 10 : Crossover distance processing

Fig. 11 : Wavefront model parameters

For an explanation of *Refractor*|*Midpoint breaks* display of CMP sorted traveltime curves (Fig. 7) see our <u>DeltatV paper</u>, Fig. 2. The steeper the local dip of a CMP sorted traveltime curve, the higher the local apparent velocity.

See jenny10.pdf for our interpretation of a synthetic layer-based data set.

We thank our reseller Jacques Jenny at <u>Geo2X</u> in Oulens-sous-Echallens, Switzerland for making available these data sets.

Below we show reprocessing of this line with our version 4.01 software with WDVS (Zelt and Chen 2016) enabled, done in Dec 2020.

WDVS Wavelength-Dependent Velocity Smoothing is described in

Zelt, C. A. and J. Chen, Frequency-dependent traveltime tomography for near-surface seismic refraction data, Geophys. J. Int., 207, 72-88, 2016

Compare WDVS enabled Fig. 13 with Fig. 1 and Fig. 9 showing interpretation with version 3.25 done in 2013 without WDVS. Enabling WDVS (Fig. 15) can improve the WET resolution. The 1D-gradient starting model shown in Fig. 12 is obtained by laterally averaging 1D <u>DeltatV</u> velocity vs. depth profiles obtained below each CMP (Common MidPoint). See

Sheehan J.R., Doll W.E. and Mandell W.A. 2005a. An Evaluation of Methods and Available Software for Seismic Refraction Tomography. Journal of Environmental and Engineering Geophysics, volume 10, pp. 21-34. ISSN 1083-1363, Environmental and Engineering Geophysical Society. JEEG March 2005 issue.

See https://dx.doi.org/10.2113/JEEG10.1.21 and http://rayfract.com/srt_evaluation.pdf .



Fig. 12 : Smooth invert|WET with 1D-gradient initial model : 1D-gradient starting model version 4.01 obtained by laterally averaging pseudo-2D DeltatV inversion output (<u>Sheehan et al. 2005</u>). Layered XTV enabled for DeltatV inversion.



Fig. 13 : Smooth invert|WET with 1D-gradient initial model version 4.01. WDVS enabled (Fig. 15) Starting model Fig. 12. White lines are refractors from Plus-Minus method mapping traces to refractors in Refractor|Shot breaks (Fig. 5).



Jenny 13 RMS error 3.6%=1.27ms 20 WET itr. 50Hz Width 4.0% initial GRADIENT.GRD v. 4.01

Here is the <u>archive with seis32.* profile database files for Fig. 12 and Fig 13</u> Here is the <u>archive with Surfer 11 .GRD and .SRF and .PAR files for Fig. 12 and Fig. 13</u>

Here is the archive with seis32.* profile database files for Fig. 16 and Fig 17 Here is the archive with Surfer 11 .GRD and .SRF and .PAR files for Fig. 16 and Fig. 17

Fig. 15 : Edit Model|WDVS Smoothing. Check Model|Fast WDVS Smoothing.



WDVS / Wavelength-Dependent Velocity Smoothing is described in

Zelt, C. A. and J. Chen, Frequency-dependent traveltime tomography for near-surface seismic refraction data, Geophys. J. Int., 207, 72-88, 2016

See our updated <u>help file</u> for description of WDVS parameters in chapter *Forward model traveltimes*. Press F1 function key in *Model*|*WDVS Smoothing dialog* (Fig. 15) to display popup help window for current control. Use TAB key to switch focus between controls. See our updated tutorials showing WDVS :

http://rayfract.com/tutorials/epikinv.pdf http://rayfract.com/tutorials/camp1.pdf http://rayfract.com/tutorials/11REFR.pdf

Edit WDVS (Zelt & Chen 2016)



Fig. 18 : Depth|Plus-Minus. When prompted to continue with WET click No button. Press ALT+M to edit Plus-Minus lateral refractor smoothing parameters Overburden filter=5 & Base filter width=4. Press ENTER key to confirm & redo Plus-Minus. When prompted to continue with WET click Yes button to obtain Fig. 17.

Here we give some up-to-date heuristics for improving WET inversion and resolution :

to speed up WDVS enabled WET force a larger grid cell size in Header Profile as done in camp1.pdf.

Limit the *maximum WET velocity* as in <u>epikinv.pdf</u> Fig. 5 to suppress a WDVS bias towards too high basement velocities. The lower your WDVS frequency (Fig. 15) the stronger this bias will be and the shallower the basement top is imaged. So you really need to experiment with varying this WDVS frequency to obtain a satisfying interpretation with reasonably small RMS error.

For typical field surveys with reciprocal traveltime picking errors and errors in recording geometry specification we recommend to increase the default WET wavepath width instead e.g. multiply by two. See our tutorial <u>http://rayfract.com/tutorials/Aaknes-1.pdf</u>.

Our default <u>Smooth inversion</u> based on a 1D-Gradient initial model and 20 or 100 WET iterations as detailed in our <u>SAGEEP 2010 short course</u> (without WDVS or with default version 4.01 WDVS settings) with default DeltatV and WET settings works fine in most cases, to give a reliable but possibly low-resolution first interpretation.

If you want higher resolution then you will have to invest more time into tuning WET + WDVS settings and <u>DeltatV settings</u> for 1D-gradient starting model. Try varying the WDVS frequency e.g. 150Hz vs. 200Hz. Increase the default WET wavepath width e.g. from 4% to 10% for noisy or sparse data. Enable WDVS and decrease the WET smoothing for consistent data with enough shots. Try using minimal WET smoothing for consistently picked traveltimes with correctly specified recording geometry and close enough shot spacing only. See e.g. our <u>camp1 tutorial</u>.

The higher the targeted resolution, the higher the uncertainty in WET results will be especially with realistic field data with <u>reciprocal traveltime picking errors</u> and recording geometry specification errors. Avoid over-fitting noisy or sparse data with too wide shot spacing as above. Again see

http://rayfract.com/tutorials/Aaknes-1.pdf

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